

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/738

ISSUE DATE

12-Feb-24

DUE DATE

20-Feb-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

**Sub: Account of Deviation Charges for the period 01.01.2024 to 07.01.2024. (Week No.41/F.Y. 2023-24).**

Sir,  
Please find herewith with the Statement of Deviation charges for the period 01.01.2024 to 07.01.2024. (Week No.41/F.Y. 2023-24).  
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019  
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.  
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully

Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 01.01.2024 to 07.01.2024. (Week No.41/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is Max of**

1. Weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 01.01.2024 to 07.01.2024. (Week No.41/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	0.40672	0.40672
2	G.T.STN.	0.00000	7.95480	7.95480
A)	IPGCL	0.00000	8.36152	8.36152
3	PRAGATI GT	0.00000	6.97340	6.97340
4	Bawana	0.00000	4.32179	4.32179
B)	PPCL	0.00000	11.29519	11.29519
5	EDWPCL	0.00000	3.66843	3.66843
6	BYPL	0.00000	67.95367	67.95367
7	BRPL	0.00000	11.58926	11.58926
8	TPDDL	-163.74541	0.00000	-163.74541
9	NDMC	0.00000	89.77686	89.77686
10	MES	0.00000	74.79199	74.79199
11	N.Railways	0.00000	45.23566	45.23566
12	Tehkhand	0.00000	6.01939	6.01939
C)	Total Delhi Deviation Amount	-163.74541	318.69197	154.94656
12	*Regional Deviation NRPC	0.00000	127.18836	127.18836

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.84

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	514.105562
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	3.184213
	(b) Pargati	-0.081954
	(c) Bawana	62.765527
	(d) MSW Bawana	2.176768
	(e) EDWPCL	1.113185
	(f) Tehkhand	3.322828
	<b>Total</b>	<b>72.480567</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>586.586129</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	183.967333
	(b) BRPL	244.982866
	(c) BYPL	118.402349
	(d) NDMC	24.487363
	(e) MES	6.198397
	(f) BTPS	0.000000
	(g) RPH	0.035181
	(h) N.Railways	3.590548
	<b>Total</b>	<b>581.664037</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>4.922092</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.84</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 12-Feb-24

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 01.01.2024 to 07.01.2024. (Week No.41/F.Y. 2023-24).**

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	25.759621	25.104349	-0.655272	8.03780
2-Jan-24	26.272599	25.560737	-0.711862	-34.22296
3-Jan-24	27.449832	26.819032	-0.630800	-37.26087
4-Jan-24	28.072955	27.567968	-0.504988	-24.75232
5-Jan-24	29.037927	28.314357	-0.723570	-33.85386
6-Jan-24	26.229862	25.523407	-0.706455	-26.97902
7-Jan-24	25.745568	25.077483	-0.668085	-14.71417
<b>Total</b>	<b>188.568366</b>	<b>183.967333</b>	<b>-4.6010328</b>	<b>-163.74541</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	33.092951	32.828267	-0.264684	1.89102
2-Jan-24	33.765274	33.243606	-0.521668	-26.88486
3-Jan-24	35.497988	35.323187	-0.174801	-3.64054
4-Jan-24	36.279819	36.299959	0.020140	32.23186
5-Jan-24	37.492982	37.422600	-0.070382	14.76860
6-Jan-24	36.159630	35.902560	-0.257070	-8.88228
7-Jan-24	34.053874	33.962687	-0.091188	2.10548
<b>Total</b>	<b>246.342518</b>	<b>244.982866</b>	<b>-1.3596525</b>	<b>11.58926</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	15.921761	15.852378	-0.069383	6.86913
2-Jan-24	15.878810	15.577438	-0.301371	-5.53346
3-Jan-24	17.124219	17.060769	-0.063450	17.34479
4-Jan-24	17.423285	17.365672	-0.057613	4.25766
5-Jan-24	17.941274	18.145702	0.204428	45.43182
6-Jan-24	17.798816	17.574237	-0.224578	-6.69958
7-Jan-24	16.860157	16.826152	-0.034005	6.28330
<b>Total</b>	<b>118.948321</b>	<b>118.402349</b>	<b>-0.5459717</b>	<b>67.95367</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	3.765253	3.272106	-0.493147	-16.64304
2-Jan-24	3.524202	3.482578	-0.041624	0.45359
3-Jan-24	3.507491	3.703707	0.196216	34.51150
4-Jan-24	3.411202	3.849284	0.438082	62.68355
5-Jan-24	3.787382	3.839911	0.052529	22.06713
6-Jan-24	3.598627	3.346676	-0.251951	-3.42741
7-Jan-24	3.423333	2.993101	-0.430232	-9.86846
<b>Total</b>	<b>25.017490</b>	<b>24.487363</b>	<b>-0.5301271</b>	<b>89.77686</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 01.01.2024 to 07.01.2024. (Week No.41/F.Y. 2023-24).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	0.785677	0.833608	0.047931	4.84797
2-Jan-24	0.797170	0.844745	0.047576	5.97759
3-Jan-24	0.779353	0.891868	0.112515	14.76988
4-Jan-24	0.802316	0.957604	0.155288	21.39474
5-Jan-24	0.790619	0.963774	0.173155	23.63957
6-Jan-24	0.876061	0.879706	0.003645	1.63658
7-Jan-24	0.795373	0.827092	0.031720	2.52567
<b>Total</b>	<b>5.626568</b>	<b>6.198397</b>	<b>0.5718292</b>	<b>74.79199</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	0.492762	0.511900	0.019138	4.25448
2-Jan-24	0.494436	0.486130	-0.008306	3.26000
3-Jan-24	0.453244	0.496974	0.043730	6.29951
4-Jan-24	0.414262	0.525839	0.111578	13.96755
5-Jan-24	0.448240	0.533576	0.085335	11.69837
6-Jan-24	0.507033	0.519739	0.012706	4.13876
7-Jan-24	0.520523	0.516390	-0.004133	1.61700
<b>Total</b>	<b>3.330500</b>	<b>3.590548</b>	<b>0.2600481</b>	<b>45.23566</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	0.012300	0.005060	-0.007240	-0.24349
2-Jan-24	0.012300	0.005223	-0.007077	-0.19200
3-Jan-24	0.009225	0.005406	-0.003819	-0.06035
4-Jan-24	0.012300	0.005479	-0.006821	-0.25032
5-Jan-24	0.002100	0.005526	0.003426	0.53118
6-Jan-24	0.000000	0.004364	0.004364	0.35244
7-Jan-24	0.000000	0.004123	0.004123	0.26924
<b>Total</b>	<b>0.048225</b>	<b>0.035181</b>	<b>-0.0130440</b>	<b>0.40672</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	0.900000	0.885452	-0.014548	0.39477
2-Jan-24	0.916540	0.906034	-0.010506	0.53479
3-Jan-24	0.532000	0.510017	-0.021983	1.50369
4-Jan-24	0.830263	0.825629	-0.004634	0.23700
5-Jan-24	0.143000	0.083900	-0.059100	3.29623
6-Jan-24	0.000000	-0.014482	-0.014482	1.16442
7-Jan-24	0.000000	-0.012337	-0.012337	0.82390
<b>Total</b>	<b>3.321803</b>	<b>3.184213</b>	<b>-0.1375895</b>	<b>7.95480</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 01.01.2024 to 07.01.2024. (Week No.41/F.Y. 2023-24).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	0.000000	-0.011646	-0.011646	0.85886
2-Jan-24	0.000000	-0.012360	-0.012360	1.03438
3-Jan-24	0.000000	-0.011796	-0.011796	1.08112
4-Jan-24	0.000000	-0.012294	-0.012294	1.15503
5-Jan-24	0.000000	-0.011676	-0.011676	1.12112
6-Jan-24	0.000000	-0.011418	-0.011418	0.97076
7-Jan-24	0.000000	-0.010764	-0.010764	0.75212
<b>Total</b>	<b>0.000000</b>	<b>-0.081954</b>	<b>-0.0819540</b>	<b>6.97340</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	0.180950	0.162098	-0.018852	0.24649
2-Jan-24	0.168000	0.096965	-0.071035	2.36264
3-Jan-24	0.179200	0.154629	-0.024571	0.52161
4-Jan-24	0.192550	0.180147	-0.012403	-0.04223
5-Jan-24	0.189750	0.182718	-0.007032	-0.39687
6-Jan-24	0.180000	0.146890	-0.033110	1.47347
7-Jan-24	0.187900	0.189738	0.001838	-0.49669
<b>Total</b>	<b>1.278350</b>	<b>1.113185</b>	<b>-0.1651650</b>	<b>3.66843</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	6.811932	6.803790	-0.008142	1.04048
2-Jan-24	6.818876	6.804609	-0.014267	0.78940
3-Jan-24	6.947933	6.938513	-0.009420	0.91610
4-Jan-24	7.056459	7.036401	-0.020058	1.46383
5-Jan-24	11.437743	11.487473	0.049731	-0.13107
6-Jan-24	12.222750	12.251943	0.029193	1.11893
7-Jan-24	11.395000	11.442798	0.047798	-0.87588
<b>Total</b>	<b>62.690692</b>	<b>62.765527</b>	<b>0.0748353</b>	<b>4.32179</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
1-Jan-24	0.619375	0.576617	-0.042758	0.85981
2-Jan-24	0.585200	0.556986	-0.028214	0.42380
3-Jan-24	0.588575	0.576793	-0.011782	0.10791
4-Jan-24	0.593200	0.550070	-0.043130	1.22833
5-Jan-24	0.595200	0.586908	-0.008292	-0.10828
6-Jan-24	0.294250	0.252693	-0.041557	1.84854
7-Jan-24	0.271875	0.222760	-0.049115	1.65928
<b>Total</b>	<b>3.547675</b>	<b>3.322828</b>	<b>-0.2248474</b>	<b>6.01939</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017